

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **THURSDAY, FEBRUARY 26, 2009**, upon the application of **COMSTOCK OIL & GAS-LOUISIANA, LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Haynesville Zone, Reservoir A, the Cotton Valley Formation, Reservoir A, the Lower Hosston Formation, Reservoir A, and the Upper Hosston Formation, Reservoir A**, in the Belle Bower Field, DeSoto Parish, Louisiana.

1. To create two (2) drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A.
2. To create four (4) additional drilling and production units for the exploration for and production of gas and condensate from the Cotton Valley Formation, Reservoir A.
3. To create four (4) additional drilling and production units for the exploration for and production of gas and condensate from the Lower Hosston Formation, Reservoir A.
4. To force pool and unitize all separately owned tracts, mineral leases and other property interests within the proposed units, with allocation of production to each of the tracts within such units to be on the basis of surface acreage.
5. To designate Comstock Oil & Gas-Louisiana, LLC as unit operator and to designate unit wells for certain of said units, if appropriate.
6. To provide that with respect to future horizontal wells drilled to the Haynesville Zone, Reservoir A, in the proposed units, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary and between wells will be calculated based on the distance to the nearest perforation in the well, and not based on the penetration point or terminus.
7. To permit the downhole combination of production from the Cotton Valley Formation, Reservoir A, Lower Hosston Formation, Reservoir A and Upper Hosston Formation, Reservoir A, in CV RA SUL, L HOSS RA SUN, and U HOSS RA SUQQ; CV RA SUM, L HOSS RA SUO and U HOSS RA SUU; CV RA SUN, L HOSS RA SUP and U HOSS RA SURR; and CV RA SUO, L HOSS RA SUQ and U HOSS RA SUT, or from any combination thereof, in any well drilled on such units in which the acreage and ownership interests in the units from which production is combined downhole are identical.
8. To consider such other matters as may be pertinent.

The Upper Hosston Formation, Reservoir A, was fully defined in Office of Conservation Order No. 312-C, effective December 16, 1977.

The Lower Hosston Formation, Reservoir A was fully defined in Order No. 312-D, effective December 16, 1977.

The Cotton Valley Formation, Reservoir A was defined in Order No. 312-E, effective December 16, 1977.

The Haynesville Zone, Reservoir A was fully defined in Order No. 312-G, effective July 29, 2008.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

1/20/09;1/23/09

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.